# - 5-01L <br> 1Q 2013 Earnings Release  

## Disclaimer

Financial results for 1 Q ' 13 are provisional and accordingly subject to change according to the outside independent auditors' review.

This presentation contains forward-looking statements that are based on our current expectation, assumptions, estimates and projections about S-OIL and the refinery industry. We caution you not to place undue reliance on any forwardlooking statement which may involve various risks and uncertainties.

Please also note that although we believe that the assumptions on which our forward-looking statements are based are reasonable, any of those assumptions could prove to be inaccurate, and, as a result, the forward-looking statements based on those assumptions could be incorrect. Except as required by law, we do not undertake to release the results of any revisions of these forward-looking statements to reflect future events or circumstances.

## 102013 Perforinioe

Performance by Business Segment

## 2 Q \& 2 H Industry Outlook

## \& Attachment



Revenue


Slight QoQ decrease by $4.4 \%$

Sales volume decline on inventory build-up ahead of turnaround despite increased ASP

- ASP: $1.1 \% \uparrow$, QoQ
- Sales volume: $5.5 \% \downarrow$, QoQ

Operating Income


## Remarkable QoQ improvement by more than nine-fold

Higher refining margin amid quarterly flat movement in FX rate and crude price

- Singapore complex margin (\$/bbl): 4Q 3.3 $\rightarrow$ 1Q 4.7, $1.4 \uparrow$, QoQ

Income before Tax


Turned into decent profit with increase of 274.3 bil. Won

Limited profit increase due to F/X related loss ( 130.5 bil. Won) on Won depreciation

- W/\$ rate: 1Q-end 1,112.1
(41.0个 vs. 4Q-end)


## Financial Status

Financial Status


Financial Ratios



## Capital Expenditure

## CAPEX

2013 CAPEX will increase largely due to heavy maintenance and process improvements.
Some investment items in core business for future growth are under in-depth review.

| (Unit: bil. Won) | FY'11 | FY'12 | FY'13 <br> (Budget) | $1 \mathbf{1 Q}^{\prime} 13$ |
| :--- | ---: | ---: | ---: | ---: | ---: |
| Major Projects | 172.0 | 23.8 | 90.7 | 14.2 |
| - New SPM Construction | - | 23.8 | 81.3 | 14.2 |
| Upgrade \& Maintenance | 107.3 | 50.9 | 296.2 | 29.6 |
| - Lube Base Oil (Group III) Capacity Increase (+3 k bpd) | - | 1.5 | 12.1 | 0.5 |
| - Asphalt Production Increase (+3 k bpd) | - | 0.1 | 5.4 | 0.3 |
| Marketing related expenditure | 47.7 | 34.9 | 48.5 | 4.9 |
| Others | 400.3 | 16.0 | 31.3 | 4.0 |
| Total | 727.3 | 125.7 | 466.7 | 52.7 |

Depreciation

| (Unit: bil. Won) | FY'11 | FY'12 | FY'13 (E) | $1 \mathbf{N}^{\prime}$ '13 |
| :--- | :---: | ---: | ---: | ---: |
| Depreciation (Including catalyst amortization cost) | 375.8 | 390.3 | 386.2 | 88.1 |

Utilization Rate

| (Unit: k bpd, \%) | Capacity | 4Q '12 | 1Q '13 |
| :---: | :---: | :---: | :---: |
| CDU | 669.0 | 96.2\% | 94.2\% |
| HYC FH | 76.5 | 100.2\% | 100.2\% |
| RFCC | 73.0 | 100.6\% | 90.4\% |
| Lube Plants | 38.0 | 102.3\% | 94.9\% |
| PX Center | 34.7 | 104.0\% | 106.2\% |

2013 T/A Schedule

|  | April | July |
| :--- | :---: | :---: |
| CDU | \#3 CDU | \#1 CDU |
|  | CFU |  |
| Refining | HYC FH | RFCC |
| Petrochemical | \#2 Aromatics | \#2 RHDS |
| Lube Base Oil | HYC SH | \#1 \& 2 HDT |

## Sales Breakdown

Expanded sales into countries with healthy demand such as Australia and Indonesia

| (Unit: k bpd, \%) | 1Q '12 | 4Q '12 | 1Q '13 | (\% in Export) | 1Q '12 | 4Q '12 | 1Q '13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Sales Total | 645 | 652 | 630 | China <br> Japan | 24.2 | 22.7 | 21.4 |
| Domestic | 256 | 260 | 254 |  | 24.1 | 28.3 | 25.6 |
|  |  |  |  | Australia | 10.2 | 7.8 | 9.1 |
| Export | 389 | 392 | 376 | Indonesia | 9.0 | 0.9 | 3.7 |
| (\% in Total) | (60.3) | (60.2) | (59.6) | Singapore | 8.1 | 12.1 | 8.9 |
|  |  |  |  | USA | 4.6 | 5.6 | 7.4 |

Financial Result by Business Segment Market Trend and the Company's Action

Performance
b Business Segment
$20 \& 2 \mathrm{H}$

## Financial Result hy Business Segment



Market Trend and the Company's Action

Petrochemical
Product Spread (\$/ton)
$\rightarrow$ Benzene $\simeq —$ - Xylene $\simeq-$ Propylene

$\square$ Sales Volume (k bpd)
Expanded PX export through active sales to capture new PTA capacity

| (QoQ) | Sales Volume |
| :--- | ---: |
| China | $4.5 \% \uparrow$ |
| Total Export | $2.2 \% \uparrow$ |

$\square$ Sales Volume (k bpd)
Increased kerosene and diesel sales to benefit from high seasonal demand

| (QoQ) | Sales Volume | Spread in $\$ / b b l$ |
| :--- | ---: | ---: |
| Kerosene | $11.0 \% \uparrow$ | $20.2(0.9 \uparrow)$ |
| Diesel | $3.5 \% \uparrow$ | $19.5(2.0 \uparrow)$ |


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## 1Q 2013 <br> Performance

2Q \& 2H Industry Outlook - Refining

Performance by
Business Segment

## $2 \mathrm{Q} \& 2 \mathrm{H}$ Industry Outlook

2Q \& 2H Industry Outlook -
Petrochemical \& Lube Business

## 20 \& 2H Industry Outlook - Refining

During 2Q, refining business would lose the benefit from high winter demand as the weather gets warm. Upswing in global economy, however during 2 H , is expected to pull up global petroleum demand.

| (Unit: kbpd) 2Q Outlook |  |  |
| :---: | :---: | :---: |
| 481 | Demand will retreat heavily in |  |
|  | Asia as winter season has ended amid lasting impact of |  |
|  |  |  |
|  | 1Q's capac | ditions. |
| -440 | - New Capacity in 1Q: 855k bpd |  |
|  |  |  |
| - Incremental Supply |  |  |
| Incremental Demand |  |  |
| Global Demand by Product |  |  |
| (Unit: kbpd ) | 2Q '13 | QoQ |
| Gasoline | 23,172 | +588 |
| JetKero | 6,382 | -410 |
| Diesel | 25,932 | +423 |
| Naphtha | 6,194 | -230 |
| Fuel Oil | 8,226 | -316 |
| Others | 19,834 | -494 |
| Total | 89,740 | -440 |

## 2Q \& 2 H Industry Outlook - Petrochemical \& Luhe

## Petrochemical


$2 \mathrm{H}^{\prime} 13$ vs. $1 \mathrm{H}^{\prime} 13$

## Para-Xylene

2Q Outlook
Strength will be maintained on demand increase from startup of new PTA capacity and slightly higher run rate amid flat supply change.
PTA new capacity: 2.7 mil. tpa

## 2H Outlook

Tight market balance will be eased due to large size of PX expansion despite consistent PTA addition.

PTA new capacity: 3.4 mil. tpa - PX new capacity: 2.2mil. tpa

Benzene


2Q'13 vs. 1Q'13

- Incremental Supply
- Incremental Demand

$2 \mathrm{H}^{\prime} 13$ vs. $1 \mathrm{H}^{\prime} 13$


## 2Q Outlook

Margin is expected to slightly increase due to tight supply from heavy maintenance.

## 2H Outlook

To be corrected downward due to supply increase outweighing demand increase with addition of new capacity and return from maintenance.

## Lube Base Oil

## 2Q \& 2H Outlook

The spread is expected to improve due to tight supply from maintenance and peak season for lube base oil change in $2^{\text {nd }}$ quarter. In 2 H , the upward trend will continue due to demand growth from industrial and automotive lubricants in line with recovery of global economy.

## Summarized Income Statement

| (Unit: bil. Won) | 1Q '12 | YoY | 4Q '12 | QoQ | 1Q'13 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Revenue | 9,036.0 | 11.3\% $\downarrow$ | 8,386.7 | 4.4\% $\downarrow$ | 8,013.7 |
| Operating Income | 379.0 | 13.8\% $\downarrow$ | 35.2 | 829.6\% $\uparrow$ | 326.9 |
| (Margin) | (4.2\%) | - | (0.4\%) | - | (4.1\%) |
| Finance \& Other Income | 35.6 | - | -113.1 | - | -136.4 |
| - Net Interest Gain | -8.2 | - | -6.4 | - | -5.8 |
| - Net F/X Gain* | 40.1 | - | 137.5 | - | -130.5 |
| - Others | 3.7 | - | -244.2 | - | -0.1 |
| Equity Method Gain | 1.1 | 106.8\% $\uparrow$ | -3.6 | - | 2.3 |
| Income before Tax | 415.8 | 53.6\% $\downarrow$ | -81.5 | - | 192.8 |

[^0]Sales Volume

| (Unit: k bpd) |  | 1Q '12 | YoY | 4Q '12 | QoQ | 1Q '13 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Refining | Gasoline | 69 | $6.6 \% \downarrow$ | 72 | 9.9\% $\downarrow$ | 65 |
|  | Jet/Kero | 158 | $3.7 \% \downarrow$ | 148 | 2.6\% $\uparrow$ | 152 |
|  | Diesel | 171 | 1.9\% $\downarrow$ | 162 | 3.5\% $\uparrow$ | 167 |
|  | Naphtha | 54 | 16.4\% $\uparrow$ | 62 | 2.8\% $\uparrow$ | 63 |
|  | Fuel Oil | 65 | 8.5\% $\downarrow$ | 81 | 26.8\% $\downarrow$ | 59 |
|  | Others | 33 | 17.0\% $\uparrow$ | 41 | $5.9 \% \downarrow$ | 38 |
|  | Sub-Total | 550 | 0.8\% $\downarrow$ | 566 | $3.6 \% \downarrow$ | 545 |
| Petrochemical | P-Xylene | 37 | 4.0\% $\downarrow$ | 36 | 1.6\% $\downarrow$ | 35 |
|  | Benzene | 12 | 2.1\% $\downarrow$ | 11 | 0.3\% $\downarrow$ | 11 |
|  | Propylene | 7 | 7.0\% $\downarrow$ | 7 | 13.8\% $\downarrow$ | 6 |
|  | Sub-Total | 55 | 4.0\% $\downarrow$ | 54 | 3.0\% $\downarrow$ | 53 |
| Lube Base Oil | Group II | 11 | 4.6\% $\downarrow$ | 10 | 7.3\% $\uparrow$ | 10 |
|  | Group III | 24 | 10.7\% $\downarrow$ | 23 | $4.6 \% \downarrow$ | 21 |
|  | Lubricant \& etc | 5 | 98.1\% $\downarrow$ | 0 | - | 0 |
|  | Sub-Total | 40 | 20.3\% $\downarrow$ | 32 | 0.7\% $\downarrow$ | 32 |
| TOTAL |  | 645 | 2.3\% $\downarrow$ | 652 | $3.4 \% \downarrow$ | 630 |


[^0]:    * Including gain/loss from F/X derivatives for hedging

